# Executive Summary – Enforcement Matter – Case No. 41753 Alstom Power Inc. RN105768121 Docket No. 2011-0871-AIR-E

**Order Type:** 

1660 Agreed Order

**Findings Order Justification:** 

N/A

Media:

**AIR** 

**Small Business:** 

No

Location(s) Where Violation(s) Occurred:

Amstar Zaka Road Facility, 9404 Zaka Road, Houston, Harris County

**Type of Operation:** 

Metal coating facility

**Other Significant Matters:** 

Additional Pending Enforcement Actions: No

Past-Due Penalties: No

Other: N/A

Interested Third-Parties: None

Texas Register Publication Date: October 14, 2011

Comments Received: No

## **Penalty Information**

**Total Penalty Assessed:** \$3,600

Amount Deferred for Expedited Settlement: \$720 Amount Deferred for Financial Inability to Pay: \$0

**Total Paid to General Revenue:** \$2,880 **Total Due to General Revenue:** \$0

Payment Plan: N/A **SEP Conditional Offset:** \$0

Name of SEP: N/A

**Compliance History Classifications:** 

Person/CN - Average

Site/RN - N/A

Major Source: No

Statutory Limit Adjustment: N/A

**Applicable Penalty Policy:** September 2002

# Executive Summary – Enforcement Matter – Case No. 41753 Alstom Power Inc. RN105768121 Docket No. 2011-0871-AIR-E

# **Investigation Information**

**Complaint Date(s):** N/A **Complaint Information**: N/A

Date(s) of Investigation: April 19, 2011

Date(s) of NOE(s): May 18, 2011

## Violation Information

Failed to obtain permit authorization for a source of air emissions or satisfy the conditions of a Permit By Rule prior to the commencement of operations of a facility which emits air contaminants. Specifically, the Respondent operated a metal coating facility without authorization [30 Tex. Admin. Code § 116.110(a) and Tex. Health & Safety Code §§ 382.0518(a) and 382.085(b)].

# Corrective Actions/Technical Requirements

# **Corrective Action(s) Completed:**

The Executive Director recognizes that on July 6, 2011, the Respondent obtained Permit By Rule registration number 96751 to authorize emissions at the Site.

# **Technical Requirements:**

N/A

# Litigation Information

Date Petition(s) Filed: N/A
Date Answer(s) Filed: N/A
SOAH Referral Date: N/A
Hearing Date(s): N/A
Settlement Date: N/A

# **Contact Information**

TCEQ Attorney: N/A

TCEQ Enforcement Coordinator: Allison Fischer, Enforcement Division,

Enforcement Team 4, MC 149, (512) 239-2574; Debra Barber, Enforcement Division,

MC 219, (512) 239-0412

TCEO SEP Coordinator: N/A

Respondent: Michael Seitz, Business Unit Manager, Alstom Power Inc., 9404 Zaka

Road, Houston, Texas 77064

Olen Johnson, Director of Business Systems, Alstom Power Inc., 9404 Zaka Road,

Houston, Texas 77064

Respondent's Attorney: N/A

#### Penalty Calculation Worksheet (PCW) Policy Revision 2 (September 2002) PCW Revision October 30, 2008 DATES Assigned 23-May-2011 Screening 31-May-2011 PCW 1-Aug-2011 EPA Due RESPONDENT/FACILITY INFORMATION Respondent Alstom Power Inc. Reg. Ent. Ref. No. RN105768121 Facility/Site Region 12-Houston Major/Minor Source Minor CASE INFORMATION Enf./Case ID No. 41753 No. of Violations 1 Docket No. 2011-0871-AIR-E Order Type 1660 Media Program(s) Air Government/Non-Profit No Multi-Media Enf. Coordinator Allison Fischer EC's Team Enforcement Team 4 Admin. Penalty \$ Limit Minimum \$0 Maximum \$10,000 Penalty Calculation Section TOTAL BASE PENALTY (Sum of violation base penalties) \$4,000 Subtotal 1 ADJUSTMENTS (+/-) TO SUBTOTAL 1 Subtotals 2-7 are obtained by multiplying the Total Base Penalty (Subtotal 1) by the indicated percentage. Compliance History \$0 0.0% Enhancement Subtotals 2, 3, & 7 Notes No adjustment for compliance history. Culpability No Subtotal 4 \$0 0.0% Enhancement The Respondent does not meet the culpability criteria. Notes Good Faith Effort to Comply Total Adjustments Subtotal 5 \$400 **Economic Benefit** \$0 0.0% Enhancement\* Subtotal 6 Total EB Amounts \$274 \*Capped at the Total EB \$ Amount Approx. Cost of Compliance \$5,000 SUM OF SUBTOTALS 1-7 Final Subtotal \$3,600 OTHER FACTORS AS JUSTICE MAY REQUIRE \$0 0.0% Reduces or enhances the Final Subtotal by the indicated percentage. Notes \$3,600 Final Penalty Amount STATUTORY LIMIT ADJUSTMENT Final Assessed Penalty \$3,600 -\$720 20.0% Reduction Adjustment Reduces the Final Assessed Penalty by the indicted percentage. (Enter number only; e.g. 20 for 20% reduction.)

Deferral offered for expedited settlement.

\$2,880

Notes

**PAYABLE PENALTY** 

Policy Revision 2 (September 2002)

PCW Revision October 30, 2008

Screening Date 31-May-2011

Respondent Alstom Power Inc.

Case ID No. 41753

Reg. Ent. Reference No. RN105768121

Media [Statute] Air

Enf. Coordinator Allison Fischer

**Compliance History Worksheet** 

>> Coi	mpliance Histo Component	ry Site Enhancement (Subtotal 2)	Enter Numb	er Here	Adjust.	issania.
	NOVs	Written notices of violation ("NOVs") with same or similar violations as those in the current enforcement action (number of NOVs meeting criteria)	0		0%	
		Other written NOVs	0		0%	
		Any agreed final enforcement orders containing a denial of liability (number of orders meeting criteria)	v		0%	
	Orders	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission			0%	
	Judgments	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (number of judgements or consent decrees meeting criteria)	0		0%	
	and Consent Decrees	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0		0%	
	Convictions	Any criminal convictions of this state or the federal government (number of counts)	0		0%	
	Emissions	Chronic excessive emissions events (number of events)	0		0%	
	Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which notices were submitted)	0		0%	
	Hadis	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which violations were disclosed)	0		0%	
			ase Enter Ye	s or No		
		Environmental management systems in place for one year or more	No	*****	0%	
	Other	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No		0%	
	outer	Participation in a voluntary pollution reduction program	No	~~~	0%	
		Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No		0%	
		Adjustment Per	centage	(Sub	total 2)	0%
>> Rej	oeat Violator (	Subtotal 3)				
	N/A	Adjustment Per	centage	(Sub	total 3)	0%
>> Cor	npliance Histo	ry Person Classification (Subtotal 7)	55) BURNIN			
	Average Pe	rformer Adjustment Per	centage	(Sub	total 7)	0%
>> Cor	npliance Histo	ry Summary		Jr. 23		
	Compliance History Notes	No adjustment for compliance history.				

Total Adjustment Percentage (Subtotals 2, 3, & 7)

Screening Date		<b>Docket No.</b> 2011-0871-AIR-E	أوالات والأناف والمنافق والمتاها	PCW
Respondent Case ID No.	Alstom Power Inc.		Policy Revision 2 (Septing PCW Revision October 1988)	
Reg. Ent. Reference No.			PCW REVISION OCC	uei 30, 2000
Media [Statute]	Air			
Enf. Coordinator Violation Number				
	hands and a second a second and	de § 116.110(a) and Tex. Health & Safety Code §§ 38. and 382.085(b)	2.0518(a)	
				100
Violation Description	conditions of a Perm	ermit authorization for a source of air emissions or sat hit By Rule prior to the commencement of operations of contaminants. Specifically, the Respondent operated a coating facility without authorization.	of a facility	COLDER TO THE COLD
		Base	e Penalty	\$10,000
>> Environmental, Proper				
Release	ł	<b>Harm</b> oderate Minor		
<b>OR</b> Actual Potential		Percent 0%		
	L	reference 070		-
>>Programmatic Matrix Falsification	Major Mo	oderate Minor		
	C × L	Percent 10%		
(				7
Matrix Notes	100% c	of the rule requirement was not met.		
		Adjustment	\$9,000	-
				\$1,000
Violation Events				
Number of \	Violation Events	4 364 Number of violation of	jays	
	daily			
	weekly			
mark only one with an x	monthly quarterly	X Violation Base	Penalty	\$4,000
with all X	semiannual			
	annual single event			4 2 4
				A STATE OF THE STA
Four quarte		mended based on the first date of ownership (June 1, date of case screening (May 31, 2011).	2010)	WOLL WATER
L				
Good Faith Efforts to Comp	y L	10.0% Reduction ore NOV NOV to EDPRP/Settlement Offer	<u> </u>	\$400
	Extraordinary			
	Ordinary N/A	(mark with x)		
		Respondent returned to compliance on July 6, 2011		
	Notes	I the Notice of Enforcement is dated May 18, 2011.		
	Bassaphanaec	Violation	Subtotal	\$3,600
Economic Benefit (EB) for	this violation	Statutory Limit	Test	
	ed EB Amount	\$274 Violation Final Pena	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	\$3,600
		This violation Final Assessed Penalty (adjusted for		\$3,600

ea. Ent. Reference No. Media	Air					Percent Interest	Years of Depreciation
Violation No.	1					- 0	64.000.00 <b>=</b> 04.94000,00,00000,000000,000000000000000
						5.0	1!
Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
trem pescription	IND COMBINAS OF \$						
Delaved Costs				a	,		
Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				B 0 00	\$0	n/a	\$0
				0,00			
Permit Costs	\$5,000	1-Jun-2010	6-Jul-2011	1.10	\$274	n/a	\$274
Permit Costs Other (as needed)		sts for obtaining p	proper permit a	1.10 0.00 uthoriza	\$274 \$0 ation for the Site,	n/a n/a The date required is	\$274 \$0
Permit Costs	Estimated co	sts for obtaining p Respondent pure	proper permit a chased the Site	1.10 0.00 uthorize and th	\$274 \$0 ation for the Site, e final date is the	n/a n/a	\$274 \$0 s the date the

Compliance History

Customer/Respondent/Owner-Operator:

CN600563134

Alstom Power Inc.

Classification: **AVERAGE** 

Rating: 3.01

88851

Regulated Entity:

RN105768121

AMSTAR ZAKA ROAD FACILITY

Classification:

Site Rating:

ID Number(s):

INDUSTRIAL AND HAZARDOUS WASTE **EPA ID** 

TXR000079833

INDUSTRIAL AND HAZARDOUS WASTE

SOLID WASTE REGISTRATION # (SWR)

TCEQ Region:

Location:

9404 ZAKA ROAD, HOUSTON, TEXAS, 77064 **REGION 12 - HOUSTON** 

Phone:

Date Compliance History Prepared:

Agency Decision Requiring Compliance History:

May 31, 2011

Enforcement

Compliance Period:

May 31, 2006 to May 31, 2011

TCEQ Staff Member to Contact for Additional Information Regarding this Compliance History

Name:

Allison Fischer

(512) 239 - 2574

**Site Compliance History Components** 

1. Has the site been in existence and/or operation for the full five year compliance period?

**OWNOPR** 

2. Has there been a (known) change in ownership/operator of the site during the compliance period?

Alstom Power Inc.

Yes

3. If Yes, who is the current owner/operator?

**OWNOPR** 

4. If Yes, who was/were the prior owner(s)/operator(s)?

**OWNOPR** AMSTAR SURFACE TECHNOLOGY LTD

5. When did the change(s) in owner or operator occur?

06/01/2010

AMSTAR SURFACE TECHNOLOGY LTD

6.

E.

### Components (Multimedia) for the Site:

Final Enforcement Orders, court judgments, and consent decrees of the State of Texas and the federal government.

Any criminal convictions of the state of Texas and the federal government. В.

C. Chronic excessive emissions events.

N/A

D. The approval dates of investigations. (CCEDS Inv. Track. No.)

1 05/18/2011

(913681)Written notices of violations (NOV). (CCEDS Inv. Track. No.)

F. Environmental audits.

N/A

Type of environmental management systems (EMSs). G.

H. Voluntary on-site compliance assessment dates.

Participation in a voluntary pollution reduction program. I.

N/A

Early compliance.

N/A

Sites Outside of Texas

N/A



# Texas Commission on Environmental Quality



IN THE MATTER OF AN	8	BEFORE THE
ENFORCEMENT ACTION	§	
CONCERNING	§	TEXAS COMMISSION ON
ALSTOM POWER INC.	§	
RN105768121	§	ENVIRONMENTAL QUALITY

## AGREED ORDER DOCKET NO. 2011-0871-AIR-E

## I. JURISDICTION AND STIPULATIONS

At its \_\_\_\_\_\_ agenda, the Texas Commission on Environmental Quality ("the Commission" or "TCEQ") considered this agreement of the parties, resolving an enforcement action regarding Alstom Power Inc. ("the Respondent") under the authority of TEX. HEALTH & SAFETY CODE ch. 382 and TEX. WATER CODE ch. 7. The Executive Director of the TCEQ, through the Enforcement Division, and the Respondent appear before the Commission and together stipulate that:

- 1. The Respondent owns and operates a metal coating facility at 9404 Zaka Road in Houston, Harris County, Texas (the "Site").
- 2. The Site consists of one or more sources as defined in Tex. H EALTH & S AFETY CODE § 382.003(12).
- 3. The Commission and the Respondent agree that the Commission has jurisdiction to enter this Agreed Order, and that the Respondent is subject to the Commission's jurisdiction.
- 4. The Respondent received notice of the violations alleged in Section II ("Allegations") on or about May 23, 2011.
- 5. The occurrence of any violation is in dispute and the entry of this Agreed Order shall not constitute an admission by the Respondent of any violation alleged in Section II ("Allegations"), nor of any statute or rule.
- 6. An administrative penalty in the amount of Three Thousand Six Hundred Dollars (\$3,600) is assessed by the Commission in settlement of the violations alleged in Section II ("Allegations"). The Respondent has paid Two Thousand Eight Hundred Eighty

Dollars (\$2,880) of the administrative penalty and Seven Hundred Twenty Dollars (\$720) is deferred contingent upon the Respondent's timely and satisfactory compliance with all the terms of this Agreed Order. The deferred amount will be waived upon full compliance with the terms of this Agreed Order. If the Respondent fails to timely and satisfactorily comply with all requirements of this Agreed Order, the Executive Director may require the Respondent to pay all or part of the deferred penalty.

- 7. Any notice and procedures, which might otherwise be authorized or required in this action, are waived in the interest of a more timely resolution of the matter.
- 8. The Executive Director of the TCEQ and the Respondent have agreed on a settlement of the matters alleged in this enforcement action, subject to the approval of the Commission.
- 9. The Executive Director recognizes that on July 6, 2011, the Respondent obtained Permit By Rule registration number 96751 to authorize emissions at the Site.
- 10. The Executive Director may, without further notice or hearing, refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings if the Executive Director determines that the Respondent has not complied with one or more of the terms or conditions in this Agreed Order.
- 11. This Agreed Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Agreed Order, whichever is later.
- 12. The provisions of this Agreed Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Agreed Order unenforceable, the remaining provisions shall be valid and enforceable.

### II. ALLEGATIONS

As owner and operator of the Site, the Respondent is alleged to have failed to obtain permit authorization for a source of air emissions or satisfy the conditions of a Permit By Rule prior to the commencement of operations of a facility which emits air contaminants, violation of 30 Tex. Admin. Code § 116.110(a) and Tex. Health & Safety Code §§ 382.0518(a) and 382.085(b), as documented during an investigation conducted on April 19, 2011. Specifically, the Respondent operated a metal coating facility without authorization.

## III. DENIALS

The Respondent generally denies each allegation in Section II ("Allegations").

### IV. ORDERING PROVISIONS

1. It is, therefore, ordered by the TCEQ that the Respondent pay an administrative penalty as set forth in Section I, Paragraph 6 above. The payment of this administrative penalty and the Respondent's compliance with all the terms and conditions set forth in this Agreed Order resolve only the allegations in Section II. The Commission shall not be constrained in any manner from requiring corrective action or penalties for violations which are not raised here. Administrative penalty payments shall be made payable to "TCEQ" and shall be sent with the notation "Re: Alstom Power Inc., Docket No. 2011-0871-AIR-E" to:

Financial Administration Division, Revenues Section Attention: Cashier's Office, MC 214 Texas Commission on Environmental Quality P.O. Box 13088 Austin, Texas 78711-3088

- 2. The provisions of this Agreed Order shall apply to and be binding upon the Respondent. The Respondent is ordered to give notice of the Agreed Order to personnel who maintain day-to-day control over the Site operations referenced in this Agreed Order.
- 3. This Agreed Order, issued by the Commission, shall not be admissible against the Respondent in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Agreed Order; or (2) pursue violations of a statute within the Commission's jurisdiction, or of a rule adopted or an order or permit issued by the Commission under such a statute.
- This Agreed Order may be executed in separate and multiple counterparts, which 4. together shall constitute a single instrument. Any page of this Agreed Order may be copied, scanned, digitized, converted to electronic portable document format ("pdf"), or otherwise reproduced and may be transmitted by digital or electronic transmission, including but not limited to facsimile transmission and electronic mail. Any signature affixed to this Agreed Order shall constitute an original signature for all purposes and may be used, filed, substituted, or issued for any purpose for which an original signature could be used. The term "signature" shall include manual signatures and true and accurate reproductions of manual signatures created, executed, endorsed, adopted, or authorized by the person or persons to whom the signatures are attributable. Signatures may be copied or reproduced digitally, electronically, by photocopying, engraving, imprinting, lithographing, electronic mail, facsimile transmission, stamping, or any other means or process which the Executive Director deems acceptable. paragraph exclusively, the terms "electronic transmission", "owner", "person", "writing", and "written" shall have the meanings assigned to them under TEX. BUS. ORG. CODE § 1.002.
- 5. Under 30 Tex. Admin. Code § 70.10(b), the effective date is the date of hand-delivery of the Order to the Respondent, or three days after the date on which the Commission mails notice of the Order to the Respondent, whichever is earlier. The Chief Clerk shall provide a copy of this Agreed Order to each of the parties.

Alstom Power Inc.

# SIGNATURE PAGE

# TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

For the Commission	· ·
For the Executive Director	10-26-11 Date
agree to the attached Agreed Order on behal	nd the attached Agreed Order. I am authorized to f of the entity indicated below my signature, and I d therein. I further acknowledge that the TCEQ, in materially relying on such representation.
<ul> <li>and/or failure to timely pay the penalty amout</li> <li>A negative impact on compliance history</li> <li>Greater scrutiny of any permit applica</li> <li>Referral of this case to the Attorney additional penalties, and/or attorney for a linereased penalties in any future enformation.</li> <li>Automatic referral to the Attorney Grand</li> <li>TCEQ seeking other relief as authorized</li> </ul>	ory; tions submitted; y General's Office for contempt, injunctive relief, fees, or to a collection agency; rement actions; eneral's Office of any future enforcement actions;
Signature	7/6/11 Date
Michael Scitz Name (Printed or typed) Authorized Representative of	Business Unit Manager Title

**Instructions**: Send the original, signed Agreed Order with penalty payment to the Financial Administration Division, Revenues Section at the address in Section IV, Paragraph 1 of this Agreed Order.